

Slovenian Feed-in Support System for Electricity from RES and High-efficiency CHP

- PERIODIC REPORT -

Period: from 1.1.2017 to 30.6.2017

Date of report: 2.8.2017



1. Power plants in the system

On **30.6.2017** the feed-in system included **3.878** power plants with a combined installed capacity of **412 MWe**.

In the period from January to June 2017 a total of 35 power plants entered the system. This includes both new entrants and power plants where there was a change in ownership or support type (guaranteed purchase (=classic feed-in) vs. operational support (=feed-in premium)).

2. Support payments

The trend of rising payments has stabilized in 2015. The total electricity production within the support system decreased by 5 % compared to the same period in 2016 (H1 2017 vs. H1 2017). The difference in support payments was positive 0,8 %.

Period	2017 H1	2016 H1	2015 H1	2014 H1	2013 H1
Electricity production (kWh)	514.721.917	541.763.806	517.803.055	502.728.775	418.165.394
Support payment (EUR, VAT excl.)	77.419.964	76.738.875	76.885.785	71.018.031	59.126.510
Average support (EUR/kWh)	0,15041	0,14165	0,14848	0,14127	0,14140

Table 1: Support payments in periods: 2017 H1, 2016 H1, 2015 H1, 2014 H1 and 2013 H1

* Data from 27.7.2017



The structure of payments by plant type is presented in the table below.

Table 2: Support by unit type in H1 2017

Power plant type	Electricity produced (kWh)	Support payments (EUR)	Electricity Share (%)	Support Share (%)
Biogas	66.995.313	8.827.429	13,02%	11,40%
Other	1.992.072	529.592	0,39%	0,68%
Wood biomas	72.037.691	10.023.829	14,00%	12,95%
Hydropower	48.538.600	2.817.353	9,43%	3,64%
Solar PV	147.253.908	37.521.330	28,61%	48,46%
Fossil fuel CHP	175.233.568	17.535.288	34,04%	22,65%
Wind	2.670.766	165.144	0,52%	0,21%
TOTAL	514.721.917	77.419.964	1	1

* Data from 27.7.2017

In comparison to H1 2016 there were no major changes.